

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2023
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	53,728	--	--	88,662	-30,899	384	-6,185	115,973	2,088	0	121,415
Hydrocarbon Gas Liquids	35,646	-683	3,330	2,025	-18,520	--	-2,584	3,139	6,018	15,225	36,858
Natural Gas Liquids	35,646	-683	2,156	1,709	-17,711	--	-2,570	3,139	6,018	14,529	36,527
Ethane	13,515	--	--	--	-7,882	--	449	--	1,922	3,262	6,957
Propane	12,152	--	2,427	954	-11,126	--	-2,785	--	145	7,047	11,963
Normal Butane	3,991	--	-51	414	-4,621	--	-86	493	74	-747	4,979
Isobutane	2,118	--	-220	338	53	--	-126	1,703	2	710	2,323
Natural Gasoline	3,870	-683	--	3	5,865	--	-22	943	3,876	4,258	10,305
Refinery Olefins	--	--	1,174	316	-808	--	-14	--	--	696	331
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	1,140	164	-808	--	-45	--	--	541	300
Normal Butylene	--	--	34	152	--	--	31	--	--	155	31
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	32,371	--	643	-17,145	-2,457	-2,947	11,935	3,370	1,053	71,485
Hydrogen/Biofuels/Other Hydrocarbons	--	32,372	--	119	-20,747	-311	-125	8,883	1,048	1,628	12,039
Hydrogen	--	--	--	--	--	1,182	--	1,182	--	0	--
Biofuels (including Fuel Ethanol)	--	32,372	--	119	-20,747	-1,503	-131	7,697	1,048	1,628	12,019
Fuel Ethanol	--	29,366	--	--	-19,753	-1,503	-128	7,350	888	0	10,447
Biofuels (excluding Fuel Ethanol) ⁶	--	3,006	--	119	-994	--	-4	347	159	1,628	1,572
Other Hydrocarbons	--	--	--	--	--	10	6	4	--	0	20
Unfinished Oils	--	--	--	--	-510	--	-26	-2,219	2,309	-574	13,516
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	524	4,112	-2,146	-2,795	5,271	13	0	45,929
Reformulated	--	0	--	--	113	2,162	866	1,409	--	0	5,667
Conventional	--	-1	--	524	3,999	-4,308	-3,661	3,862	13	0	40,262
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	146	134,214	1,666	699	3,649	-690	--	759	140,305	60,385
Finished Motor Gasoline	--	149	74,428	--	279	3,649	111	--	285	78,108	3,548
Reformulated	--	--	10,355	--	--	-2,025	--	--	--	8,330	--
Conventional	--	149	64,073	--	279	5,674	111	--	285	69,779	3,548
Finished Aviation Gasoline	--	--	--	3	25	--	-24	--	--	52	181
Kerosene-Type Jet Fuel	--	--	8,337	--	281	--	-475	--	27	9,066	6,491
Kerosene	--	--	23	--	--	--	-4	--	1	26	114
Distillate Fuel Oil	--	-3	34,246	258	2,731	--	-1,606	--	31	38,808	29,304
15 ppm sulfur and under	--	-3	34,080	221	2,655	--	-1,604	--	4	38,553	28,720
Greater than 15 ppm to 500 ppm sulfur	--	0	182	7	76	--	31	--	1	233	298
Greater than 500 ppm sulfur	--	--	-16	30	--	--	-33	--	25	22	286
Residual Fuel Oil	--	--	975	32	-832	--	-177	--	--	352	909
Less than 0.31 percent sulfur	--	--	35	--	-81	--	-42	--	NA	NA	140
0.31 to 1.00 percent sulfur	--	--	371	7	-238	--	-81	--	NA	NA	182
Greater than 1.00 percent sulfur	--	--	569	25	-513	--	-54	--	NA	NA	587
Petrochemical Feedstocks	--	--	906	151	-40	--	139	--	--	878	635
Naphtha for Petro. Feed. Use	--	--	529	86	--	--	150	--	--	465	523
Other Oils for Petro. Feed. Use	--	--	377	65	-40	--	-11	--	--	413	112
Special Naphthas	--	--	-3	6	29	--	7	--	--	25	125
Lubricants	--	--	212	286	277	--	-22	--	196	601	746
Waxes	--	--	43	10	--	--	8	--	38	7	56
Petroleum Coke	--	--	5,461	8	-1,125	--	-170	--	110	4,404	3,360
Marketable	--	--	4,063	8	-1,125	--	-170	--	110	3,006	3,360
Catalyst	--	--	1,398	--	--	--	--	--	--	1,398	--
Asphalt and Road Oil	--	--	4,975	912	-939	--	1,533	--	70	3,345	14,729
Still Gas	--	--	4,123	--	--	--	--	--	--	4,123	--
Miscellaneous Products	--	--	488	--	13	--	-10	--	1	510	187
Total	89,374	31,833	137,544	92,996	-65,864	1,576	-12,405	131,047	12,235	156,583	290,142

-- = Not Applicable.

NA = No Data Reported.

1 = Not Available.

2 Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

3 Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

4 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

5 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

6 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, minus stock change, minus refinery and blender net inputs, minus exports.

7 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.